

P. S. C. Ky. No. 5

Cancels P. S. C. Ky. No. 4

GREEN RIVER ELECTRIC CORPORATION

OF

OWENSBORO, KENTUCKY

# Rates, Rules and Regulations for Furnishing

ELECTRICITY

AT

DAVISS COUNTY, KENTUCKY

OHIO COUNTY, KENTUCKY

HANCOCK COUNTY, KENTUCKY

WEBSTER COUNTY, KENTUCKY

MCLEAN COUNTY, KENTUCKY

HENDERSON COUNTY, KENTUCKY

HOPKINS COUNTY, KENTUCKY

MUHLENBERG COUNTY, KENTUCKY  
BRECKINRIDGE COUNTY, KENTUCKY

## Filed with PUBLIC SERVICE COMMISSION OF KENTUCKY

ISSUED FEBRUARY 10, 19 75

EFFECTIVE MARCH 1, 19 75

**CHECKED**  
PUBLIC SERVICE COMMISSION  
FEB 27 1975  
BY *[Signature]*  
ENGINEERING DIVISION

ISSUED BY GREEN RIVER ELECTRIC CORPORATION  
(Name of Utility)

BY *[Signature]*

PRESIDENT

*C2-82*

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORY SERVED

P.S.C. KY. NO. 6

ORIGINAL SHEET NO. 30

CANCELLING P.S.C. NO. 5

SHEET NO.         

GREEN RIVER ELECTRIC CORPORATION  
OWENSBORO, KENTUCKY

CLASSIFICATION OF SERVICE	
Residential Service (Single Phase and Three Phase) and All Other Single Phase Service	RATE PER UNIT
<p><u>APPLICABLE</u></p> <p>Service area in Daviess, Hancock, Hopkins, McLean, Henderson, Ohio, Webster, Breckinridge, and Muhlenberg Counties.</p> <p><u>AVAILABILITY OF SERVICE</u></p> <p>To any consumer within the service area and subject to the established Rules and Regulations and Bylaws of Green River Electric Corporation.</p> <p><u>MONTHLY RATE</u></p> <p>Facilities Charge <span style="float: right;">\$5.64</span>                      First 600 KWH, per KW <span style="float: right;">5.1850¢</span>                      Next 400 KWH, per KW <span style="float: right;">4.3390¢</span>                      All Over 1000 KWH, per KW <span style="float: right;">3.8085¢</span></p> <p><u>MINIMUM CHARGE</u></p> <p>The minimum monthly charge shall be the facilities charge.</p> <p><u>FUEL ADJUSTMENT CHARGE</u></p> <p>The energy charge in any month shall be increased or decreased by a fuel adjustment charge according to the following formula:</p> $\frac{F^1}{P} = \text{rate applicable to each KWH sold}$ <p>Where <math>F^1</math> is the aggregate charge from the Corporation's wholesale power supplier for fuel adjustment, less any credit for intersystem power sales, in the Corporation's wholesale power contract; where P is the total KWH purchased, less line losses equal to a twelve-month moving average not to exceed ten percent (10%). The rate resulting from this formula shall be applied to each kilowatt hour sold in the current month and each KWH attributable to company use in the current month.</p>	
<p><b>CHECKED</b> Public Service Commission <b>MAR 15 1982</b> by <u>S. Richmond</u> <b>RATES AND TARIFFS</b></p>	

DATE OF ISSUE February 15, 1982 DATE EFFECTIVE April 1, 1981

ISSUED BY *Dean Stanley* TITLE General Manager  
Name of Officer

C-7-82

GREEN RIVER ELECTRIC CORPORATION  
NAME OF ISSUING CORPORATION

CLASSIFICATION OF SERVICE

Residential Service (Single Phase and Three Phase) and  
All Other Single Phase Service

RATE  
PER UNIT

APPLICABLE

Service area in Daviess, Hancock, Hopkins, McLean, Henderson, Ohio,  
Webster, Breckinridge and Muhlenberg Counties.

AVAILABILITY OF SERVICE

To any consumer within the service area and subject to established Rules  
and Regulations and Bylaws of the Corporation.

MONTHLY RATE

Facilities Charge  
First 600 KWH, per KW  
Next 400 KWH, per KW  
All Over 1000 KWH, per KW

\$5.64  
5.1850¢  
4.3390¢  
3.8085¢

TYPE OF SERVICE

Single Phase Lines are 7.2 KV; Secondary Voltages are 120/240 and 240/480.  
Three Phase Lines are 12.5 KV Wye; Secondary Voltages are 120/240, 120/208,  
240/480 and 277/480.

CONDITIONS OF SERVICE

Single phase motors larger than 10 h.p. will not be permitted except by  
written permission from the Corporation. When use is permitted, same  
shall be installed to use reduced voltage starting equipment.

TERMS OF PAYMENT

Accounts not paid when due may incur a delinquent charge for collection,  
a disconnect fee and a reconnect fee of \$5.00 each.

CHECKED  
by B. Richmond  
APR 8 1981  
RATES AND TARIFFS

DATE OF ISSUE March 23, 1981

DATE EFFECTIVE April 1, 1981

ISSUED BY

Dean Stanley  
Name of Officer

TITLE

Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in  
Case Number 8069 dated March 13, 1981.

C3-82

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 5

FOURTH REVISED SHEET NO. 14

CANCELLING PSC NO. 5

THIRD REVISED SHEET NO. 14

GREEN RIVER ELECTRIC CORPORATION  
NAME OF ISSUING CORPORATION

CLASSIFICATION OF SERVICE

Residential Service (Single Phase and Three Phase) and  
All Other Single Phase Service

RATE  
PER UNIT

FUEL ADJUSTMENT CLAUSE

The energy charge in any month shall be increased or decreased by a fuel adjustment charge according to the following formula:

$$\frac{F^1}{P} = \text{rate applicable to each KWH sold}$$

Where F<sup>1</sup> is the aggregate charge from the Corporation's wholesale power supplier for fuel adjustment, less any credit for inter-system power sales, in the Corporation's wholesale power contract; where P is the total KWH purchased, less line losses equal to a twelve-month moving average not to exceed ten percent (10%). The rate resulting from this formula shall be applied to each kilowatt hour sold in the current month and each KWH attributable to company use in the current month.

ELECTRICALLY HEATED HOMES

Corporation has developed from REA Bulletin 142-1 (ELECTRIC HOUSE HEATING), a heat loss calculation schedule for a properly insulated home which provides adequate capacity for home heating and is as follows:

- BASEMENT (BELOW GROUND LEVEL) . . . . . 4½ WATTS PER SQUARE FOOT
- FIRST FLOOR . . . . . 9 WATTS PER SQUARE FOOT
- SECOND FLOOR . . . . . 6 WATTS PER SQUARE FOOT

If electric heat demand exceeds 10% resulting from the above formula, Corporation may, at its sole discretion, apply an applicable rate carrying demand provision as presently filed with the Kentucky Public Service Commission.

**CHECKED**  
 Public Service Commission  
 OCT 15 1981  
 by *[Signature]*  
 RATES AND TARIFFS

DATE OF ISSUE August 13, 1981

DATE EFFECTIVE August 13, 1981

ISSUED BY *[Signature]*  
Name of Officer

TITLE Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in Case Number 8286 dated August 13, 1981.

*3-82*

GREEN RIVER ELECTRIC CORPORATION  
OWENSBORO, KENTUCKY

CLASSIFICATION OF SERVICE	
Three-Phase Demand - Commercial, Large Power & Public Buildings	RATE PER UNIT
<p><u>APPLICABLE</u></p> <p>Service area in Daviess, Hancock, Hopkins, McLean, Ohio, Henderson, Webster, Breckinridge, and Muhlenberg Counties.</p>	
<p><u>AVAILABILITY OF SERVICE</u></p> <p>Available to consumers served by Green River Electric Corporation located on or near its three-phase lines.</p>	
<p><u>MONTHLY RATE</u></p> <p>Facilities Charge <span style="float: right;">\$16.90</span></p> <p>Plus Demand Charge of: <span style="float: right;">\$3.40</span> Per KW of Billing Demand</p> <p>Plus Energy Charges of: Per KWH for the first 150 KWH per KW of Billing Demand <span style="float: right;">4.2260¢</span> Per KWH for all over 150 KWH per KW of Billing Demand <span style="float: right;">3.8880¢</span></p>	
<p><u>DETERMINATION OF BILLING DEMAND</u></p> <p>The billing demand shall be the maximum kilowatt load used by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.</p>	
<p><u>POWER FACTOR ADJUSTMENT</u></p> <p>The consumer agrees to maintain unity power factor as near as practical. Demand charges will be adjusted for consumers with 50 KW or more measured demand, to correct for power factors lower than 90% and may be so adjusted for other consumers if and when the seller deems necessary. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the lowest power factor established during the month is less than 90% lagging.</p>	

CHECKED  
 Public Service Commission  
 MAR 15 1982  
 by B. Redmond  
 RATES AND TARIFFS

DATE OF ISSUE February 15, 1982 DATE EFFECTIVE April 1, 1981

ISSUED BY Dean Stanley TITLE General Manager  
Name of Officer

C-7-82

GREEN RIVER ELECTRIC CORPORATION  
NAME OF ISSUING CORPORATION

CLASSIFICATION OF SERVICE

Three-Phase Demand - Commercial, Large Power and Public Buildings	RATE PER UNIT
<p><u>APPLICABLE</u></p> <p>Service area in Daviess, Hancock, Hopkins, McLean, Ohio, Henderson, Webster, Breckinridge and Muhlenberg Counties.</p> <p><u>AVAILABILITY OF SERVICE</u></p> <p>Available to consumers served by the Green River Electric Corporation located on or near its three-phase lines.</p> <p><u>MONTHLY RATE</u></p> <p>Facilities Charge <span style="float: right;">\$16.90</span></p> <p>Plus Demand Charge of: Per KW of Billing Demand <span style="float: right;">\$3.40</span></p> <p>Plus Energy Charges of: Per KWH for the first 150 KWH per KW of Billing Demand <span style="float: right;">4.2260¢</span> Per KWH for all over 150 KWH per KW of Billing Demand <span style="float: right;">3.8880¢</span></p> <p><u>TYPE OF SERVICE</u></p> <p>Three phase lines are 12.5 KV Wye; Secondary Voltages are 120/240, 120/208, 240/480 and 277/480.</p> <p><u>DETERMINATION OF BILLING DEMAND</u></p> <p>The billing demand shall be the maximum kilowatt load used by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.</p>	

CHECKED  
 Public Service Commission  
 APR 8 1981  
 by *S. Richmond*  
 RATES AND TARIFFS

DATE OF ISSUE March 23, 1981

DATE EFFECTIVE April 1, 1981

ISSUED BY *Dean Stanley*  
Name of Officer

TITLE Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in Case Number 8069 dated March 13, 1981.

C3-82

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORY SERVED  
Community, Town or City  
 PSC NO. 5

GREEN RIVER ELECTRIC CORPORATION  
 NAME OF ISSUING CORPORATION

FIFTH REVISED SHEET NO. 16  
 CANCELLING PSC NO. 5  
FOURTH REVISED SHEET NO. 16

CLASSIFICATION OF SERVICE	
	RATE PER UNIT
<p>Three Phase Demand - Commercial, Large Power &amp; Public Buildings (continued)</p> <p><u>POWER FACTOR ADJUSTMENT</u></p> <p>The consumer agrees to maintain unity power factor as near as practical. Demand charges will be adjusted for consumers with 50 KW or more measured demand, to correct for power factors lower than 90% and may be so adjusted for other consumers if and when the seller deems necessary. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the lowest power factor established during the month is less than 90% lagging.</p> <p><u>MINIMUM MONTHLY CHARGE</u></p> <p>The minimum monthly charge shall be in accordance with investment to serve and as mutually agreed to by both parties.</p> <p><u>FUEL ADJUSTMENT CLAUSE</u></p> <p>The energy charge in any month shall be increased or decreased by a fuel adjustment charge according to the following formula:</p> $\frac{F^1}{P} = \text{rate applicable to each KWH sold}$ <p>Where <math>F^1</math> is the aggregate charge from the Corporation's wholesale power supplier for fuel adjustment, less any credit for inter-system power sales, in the Corporation's wholesale power contract; where P is the total KWH purchased, less line losses equal to a twelve-month moving average not to exceed ten percent (10%). The rate resulting from this formula shall be applied to each kilowatt hour sold in the current month and each KWH attributable to company use in the current month.</p> <p><u>TERMS OF PAYMENT</u></p> <p>Accounts not paid when due may incur a delinquent charge for collection, a disconnect fee and a reconnect fee of \$5.00 each.</p>	
<div style="border: 2px solid magenta; padding: 5px; display: inline-block;"> <p style="text-align: center; margin: 0;"><b>CHECKED</b>                      Public Service Commission                      OCT 15 1981                      by <i>S. Richmond</i>                      RATES AND TARIFFS</p> </div>	

DATE OF ISSUE August 13, 1981 DATE EFFECTIVE August 13, 1981  
 ISSUED BY *Dean Stanley* TITLE Manager  
 Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in Case Number 8286 dated August 13, 1981.

C-3-82

GREEN RIVER ELECTRIC CORPORATION  
NAME OF ISSUING CORPORATION

CLASSIFICATION OF SERVICE

Three Phase Demand - Commercial, Large Power & Public Buildings (continued)

RATE  
PER UNIT

SERVICE PROVISIONS

1. Delivery Point

If service is furnished at secondary voltage the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

If service is furnished at Seller's primary line voltage the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service.

All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

CHECKED  
Energy Regulatory Commission  
SEP 8 1980  
by *B. Richmond*  
RATES AND TARIFFS

DATE OF ISSUE August 18, 1980 DATE EFFECTIVE July 25, 1980

ISSUED BY *J. R. Mill* TITLE President  
Name of Officer

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in Case Number 7706 dated July 25, 1980.

*C3-82*



GREEN RIVER ELECTRIC CORPORATION  
OWENSBORO, KENTUCKY

CLASSIFICATION OF SERVICE	
Street and Individual Consumer Lighting	RATE PER UNIT
<p><u>APPLICABLE</u></p> <p>Service area in Daviess, Hancock, Hopkins, McLean, Henderson, Ohio, Webster, Breckinridge, and Muhlenberg Counties.</p>	
<p><u>AVAILABILITY OF SERVICE</u></p> <p>To any consumer within the service area and subject to established Rules and Regulations of the Corporation.</p>	
<p><u>MONTHLY RATE</u></p> <p>175 WATT MERCURY VAPOR LAMPS: per lamp per month <span style="float: right;">\$6.69</span></p> <p>250 WATT MERCURY VAPOR LAMPS: per lamp per month <span style="float: right;">\$7.71</span></p> <p>400 WATT MERCURY VAPOR LAMPS: per lamp per month <span style="float: right;">\$9.23</span></p>	
<p><u>FUEL ADJUSTMENT CHARGE</u></p> <p>The energy charge in any month shall be increased or decreased by a fuel adjustment charge according to the following formula:</p> $\frac{F^1}{P} = \text{rate applicable to each KWH sold}$ <p>Where <math>F^1</math> is the aggregate charge from the Corporation's wholesale power supplier for fuel adjustment, less any credit for intersystem power sales, in the Corporation's wholesale power contract; where P is the total KWH purchased, less line losses equal to a twelve-month moving average not to exceed ten percent (10%). The rate resulting from this formula shall be applied to each kilowatt hour sold in the current month and each KWH attributable to company use in the current month.</p>	
<p><u>TAXES</u></p> <p>There shall be added to each applicable customer's bill the</p>	

CHECKED  
 Public Service Commission  
 MAR 15 1982  
 by B. Redmond  
 RATES AND TARIFFS

DATE OF ISSUE February 15, 1982 DATE EFFECTIVE April 1, 1981

ISSUED BY Dean Stanley TITLE General Manager  
 Name of Officer

C 7-82

GREEN RIVER ELECTRIC CORPORATION  
NAME OF ISSUING CORPORATION

CLASSIFICATION OF SERVICE

Street and Individual Consumer Lighting

RATE  
PER UNIT

APPLICABLE

Service area in Daviess, Hancock, Hopkins, McLean, Henderson, Ohio, Webster, Breckinridge and Muhlenberg Counties.

AVAILABILITY OF SERVICE

To any consumer within the service area and subject to established Rules and Regulations of the Corporation.

MONTHLY RATE

175 WATT MERCURY VAPOR LAMPS

Per lamp per month

\$6.69

250 WATT MERCURY VAPOR LAMPS

Per lamp per month

\$7.71

400 WATT MERCURY VAPOR LAMPS

Per lamp per month

\$9.23

Above rates apply to all street lighting and include all materials, installation and maintenance of equipment, with the exception of losses due to vandalism in which case the consumer shall pay all costs.

TERMS OF PAYMENT

Accounts not paid when due may incur a delinquent charge for collection, a disconnect fee and a reconnect fee of \$5.00 each.

CHECKED  
Public Service Commission  
APR 8 1981  
by *S. Richmond*  
RATES AND TARIFFS

DATE OF ISSUE March 23, 1981

DATE EFFECTIVE April 1, 1981

ISSUED BY *Dean Stanley*

TITLE Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in Case Number 8069 dated March 13, 1981.

C 3-82

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORY SERVED  
Community, Town or City  
 PSC NO. 5

GREEN RIVER ELECTRIC CORPORATION  
 NAME OF ISSUING CORPORATION

EIGHTH REVISED SHEET NO. 19  
 CANCELLING PSC NO. 5  
SEVENTH REVISED SHEET NO. 19

CLASSIFICATION OF SERVICE

Street and Individual Consumer Lighting (continued)	RATE PER UNIT
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FUEL ADJUSTMENT CLAUSE

The energy charge in any month shall be increased or decreased by a fuel adjustment charge according to the following formula:

$$\frac{F^1}{P} = \text{rate applicable to each KWH sold}$$

Where  $F^1$  is the aggregate charge from the Corporation's wholesale power supplier for fuel adjustment, less any credit for inter-system power sales, in the Corporation's wholesale power contract; where P is the total KWH purchased, less line losses equal to a twelve-month moving average not to exceed ten percent (10%). The rate resulting from this formula shall be applied to each kilowatt hour sold in the current month and each KWH attributable to company use in the current month.

**CHECKED**  
 Public Service Commission  
 OCT 15 1981  
 by B. Redmond  
 RATES AND TARIFFS

DATE OF ISSUE August 13, 1981 DATE EFFECTIVE August 13, 1981  
 ISSUED BY W. Dean Stanley TITLE Manager  
 Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in Case Number 8286 dated August 13, 1981.

C3-82

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORY SERVED

COMMUNITY, TOWN OR CITY

P.S.C. NO. 5

SECOND REVISED SHEET NO. 20

GREEN RIVER ELECTRIC CORPORATION  
NAME OF ISSUING CORPORATION

CANCELLING P.S.C. NO. 5

FIRST REVISED SHEET NO. 20

**CLASSIFICATION OF SERVICE**

Large Power Service - Three Phase 500 KW and Over (Continued)	RATE PER UNIT
<p><u>POWER FACTOR ADJUSTMENT</u></p> <p>The consumer agrees to maintain unity power factor as near as practical. Demand charges will be adjusted for consumers with 50 KW or more measured demand, to correct for power factors lower than 90% and may be so adjusted for other consumers if and when the seller deems necessary. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the lowest power factor established during the month is less than 90% lagging.</p> <p><u>MINIMUM MONTHLY CHARGE</u></p> <p>The minimum monthly charge shall be in accordance with investment to serve and as mutually agreed to by both parties.</p> <p><u>FUEL ADJUSTMENT CLAUSE</u></p> <p>The energy charge is any month shall be increased or decreased by a fuel adjustment charge according to the following formula:</p> $\frac{F^1}{P} = \text{Rate applicable to each KWH sold}$ <p>Where <math>F^1</math> is the aggregate charge from the Corporation's wholesale power supplier for fuel adjustment, purchased power adjustment, in the Corporation's wholesale power contract; where P is the total KWH purchased, less line losses equal to a twelve-month moving average not to exceed ten percent (10%). The rate resulting from this formula shall be applied to each kilowatt hour sold in the current month and each KWH attributable to company use in the current month.</p> <p><u>TERMS OF PAYMENT</u></p> <p>Accounts not paid when due may incur a delinquent charge for collection, a disconnect fee and a reconnect fee of \$5.00 each.</p>	<div data-bbox="1084 1549 1446 1822" style="border: 2px solid pink; padding: 5px; text-align: center;"> <p><b>CHECKED</b> PUBLIC SERVICE COMMISSION NOV 10 1978 by <i>B. Redmond</i> ENGINEERING DIVISION</p> </div>

DATE OF ISSUE November 13, 1978 DATE EFFECTIVE November 10, 1978

ISSUED BY *W. Miller* TITLE President

*C-3-82*

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORY SERVED

COMMUNITY, TOWN OR CITY

P.S.C. NO. 5

THIRD REVISED SHEET NO. 21

GREEN RIVER ELECTRIC CORPORATION

CANCELLING P.S.C. NO. 5

NAME OF ISSUING CORPORATION

SECOND REVISED SHEET NO. 21

CLASSIFICATION OF SERVICE

Large Power Service-Three Phase 500 KW and Over (continued)

RATE  
PER UNIT

SERVICE PROVISIONS

1. Delivery Point If service is furnished at secondary voltage the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

If service is furnished at Seller's primary line voltage the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service.

All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

**CHECKED**  
PUBLIC SERVICE COMMISSION  
NOV 21 1978  
by *B. Beckman*  
ENGINEERING DIVISION

DATE OF ISSUE November 13, 1978

DATE EFFECTIVE November 10, 1978

ISSUED BY *JR Miles*  
NAME OF OFFICER

TITLE President

Issued by authority of an Order of the Public Service Commission of Kentucky in Case Number 7212 dated October 27, 1978.

*C-3-82*

FOR ALL TERRITORY SERVED  
Community, Town or City  
ERC NO. 5

FOURTH REVISED SHEET NO. 22  
CANCELLING ERC NO. 5  
THIRD REVISED SHEET NO. 22

GREEN RIVER ELECTRIC CORPORATION  
NAME OF ISSUING CORPORATION

CLASSIFICATION OF SERVICE

Community Street Lighting

RATE  
PER UNIT

APPLICABLE

Service area in Daviess, Hancock, Hopkins, McLean, Henderson, Ohio, Webster, Breckinridge, and Muhlenberg Counties.

AVAILABILITY OF SERVICE

To any consumer within the service area and subject to established Rules and Regulations of the Corporation.

MONTHLY RATE

175 WATT MERCURY VAPOR LAMPS

\$4.40 per lamp per month

250 WATT MERCURY VAPOR LAMPS

\$5.70 per lamp per month

400 WATT MERCURY VAPOR LAMPS

\$7.30 per lamp per month

Above rates apply to community street lighting and include all materials, installation and maintenance of equipment, with the exception of losses due to vandalism in which case the consumer shall pay all costs.

TERMS OF PAYMENT

Accounts not paid when due may incur a delinquent charge for collection, a disconnect fee and a reconnect fee of \$5.00 each.

CHECKED  
Energy Regulatory Commission  
JUL 6 1980  
by S. Richmond  
RATES AND TARIFFS

I

DATE OF ISSUE June 12, 1980 DATE EFFECTIVE June 4, 1980

ISSUED BY *[Signature]* TITLE President  
Name of Officer

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in Case Number 7391 dated June 4, 1980.

C 3-82

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORY SERVED

COMMUNITY, TOWN OR CITY

P.S.C. NO. 5

SECOND REVISED SHEET NO. 23

GREEN RIVER ELECTRIC CORPORATION

CANCELLING P.S.C. NO. 5

NAME OF ISSUING CORPORATION

FIRST REVISED SHEET NO. 23

CLASSIFICATION OF SERVICE

Community Street Lighting (continued)

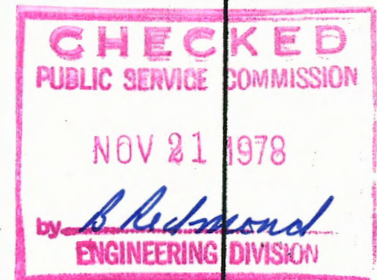
RATE  
PER UNIT

FUEL ADJUSTMENT CLAUSE

The energy charge in any month shall be increased or decreased by a fuel adjustment charge according to the following formula:

$$\frac{F^1}{P} = \text{Rate applicable to each KWH sold}$$

Where  $F^1$  is the aggregate charge from the Corporation's wholesale power supplier for fuel adjustment, purchased power adjustment, in the Corporation's wholesale power contract; where P is the total KWH purchased, less line losses equal to a twelve-month moving average not to exceed ten percent (10%). The rate resulting from this formula shall be applied to each kilowatt hour sold in the current month and each KWH attributable to company use in the current month.



DATE OF ISSUE November 13, 1978 DATE EFFECTIVE November 10, 1978

ISSUED BY *DR Miller* TITLE President

NAME OF OFFICER

Issued by authority of an Order of the Public Service Commission of Kentucky in Case Number 7212 dated October 27, 1978.

*3-82*

GREEN RIVER ELECTRIC CORPORATION  
NAME OF ISSUING CORPORATION

CLASSIFICATION OF SERVICE

Individual Consumer Lighting	RATE PER UNIT
<p><u>APPLICABLE</u> Service area in Daviess, Hancock, Hopkins, McLean, Henderson, Ohio, Webster, Muhlenberg, and Breckinridge Counties</p> <p><u>AVAILABILITY OF SERVICE</u> To any consumer within the service area and subject to established Rules and Regulations of the Corporation.</p> <p><u>MONTHLY RATE</u></p> <p><u>175 WATT MERCURY VAPOR LAMPS</u> \$5.05 per lamp per month</p> <p><u>400 WATT MERCURY VAPOR LAMPS</u> \$7.75 per lamp per month</p> <p>Above rates apply to individual consumer lighting and include all materials, installation and maintenance of equipment with exception of losses due to vandalism, in which case consumer shall pay all costs.</p> <p><u>TERMS OF PAYMENT</u> Accounts not paid when due may incur a delinquent charge for collection, a disconnect fee and a reconnect fee of \$5.00 each.</p> <div data-bbox="933 1543 1307 1774" style="border: 1px solid red; padding: 5px; margin-top: 20px;"> <p style="text-align: center; color: red;">CHECKED</p> <p style="text-align: center; color: red;">Energy Regulatory Commission</p> <p style="text-align: center; color: red;">JUL 8 1980</p> <p style="text-align: center;">by <u>Bledmon</u></p> <p style="text-align: center; color: red;">RATES AND TARIFFS</p> </div>	

DATE OF ISSUE June 12, 1980 DATE EFFECTIVE June 4, 1980

ISSUED BY W. Miller TITLE President  
Name of Officer

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in Case Number 7391 dated June 4, 1980.

C 3-82



FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORY SERVED

COMMUNITY, TOWN OR CITY

P.S.C. NO. 5

SECOND REVISED SHEET NO. 25

GREEN RIVER ELECTRIC CORPORATION  
NAME OF ISSUING CORPORATION

CANCELLING P.S.C. NO. 5

FIRST REVISED SHEET NO. 25

CLASSIFICATION OF SERVICE

Individual Consumer Lighting (continued)

RATE  
PER UNIT

FUEL ADJUSTMENT CLAUSE

The energy charge in any month shall be increased or decreased by a fuel adjustment charge according to the following formula:

$$\frac{F^1}{P} = \text{Rate applicable to each KWH sold}$$

Where  $F^1$  is the aggregate charge from the Corporation's wholesale power supplier for fuel adjustment, purchased power adjustment, in the Corporation's wholesale power contract; where P is the total KWH purchased, less line losses equal to a twelve-month moving average not to exceed ten percent (10%). The rate resulting from this formula shall be applied to each kilowatt hour sold in the current month and each KWH attributable to company use in the current month.



DATE OF ISSUE November 13, 1978 DATE EFFECTIVE November 10, 1978

ISSUED BY *JR Miles* TITLE President

NAME OF OFFICER

Issued by authority of an Order of the Public Service Commission of Kentucky in Case Number 7212 dated October 27, 1978.

*C3-82*

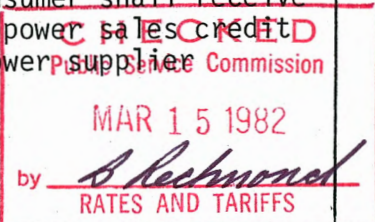
P.S.C. KY. NO. 6

ORIGINAL SHEET NO. 36

CANCELLING P.S.C. NO. 5

SHEET NO. \_\_\_\_\_

GREEN RIVER ELECTRIC CORPORATION  
OWENSBORO, KENTUCKY

CLASSIFICATION OF SERVICE	
Industrial Customers Served Under Special Contracts	RATE PER UNIT
<p><u>The Rates to Martin Marietta Aluminum, Inc., and Western Kraft Paper Group, a Division of Willamette Industries, Inc., shall be as follows:</u></p> <p>The monthly delivery point rate shall be:</p> <p>Demand Charge of: per KW of billing demand</p> <p>Plus Energy Charge of: per KWH consumed</p>	<p>\$6.25</p> <p>18.441 mills</p>
<p><u>The Rates to National Southwire Aluminum shall be as follows:</u></p> <p>The monthly delivery point rate shall be:</p> <p>Demand Charge of: per KW of billing demand</p> <p>Plus Energy Charge of: per KWH consumed</p>	<p>\$6.25</p> <p>18.191 mills</p>
<p><u>FUEL ADJUSTMENT CHARGE FOR SPECIAL CONTRACTS</u></p> <p>The energy charge in any month under the above schedule shall be increased or decreased by a fuel adjustment charge according to the following formula:</p> $\frac{F^1}{P} = \text{rate applicable to each KWH sold}$ <p>Where <math>F^1</math> is the aggregate charge from the Corporation's wholesale power supplier for fuel adjustment; where P is the total KWH purchased. The rate resulting from this formula shall be applied to each kilowatt hour sold in the current month. The consumer shall receive a credit in each month equal to the inter-system power sales credit received by the Corporation from its wholesale power supplier attributable to the consumer's billing demand.</p>	
<p style="text-align: center;">  </p>	

DATE OF ISSUE February 15, 1982

DATE EFFECTIVE August 13, 1981

ISSUED BY *Dean Stanley*  
Name of Officer

TITLE General Manager

*C-7-82*

GREEN RIVER ELECTRIC CORPORATION  
SCHEDULE OF RATES AND CHARGES

INDUSTRIAL CUSTOMERS SERVED UNDER SPECIAL CONTRACTS

The rates to Martin Marietta Aluminum, Inc., and Western Kraft Paper Group, a Division of Willamette Industries, Inc., shall be as follows:

The monthly delivery point rate shall be:

- (a) A demand charge of \$6.25 per kilowatt of billing demand.
- (b) Plus an energy charge of: 18.441 mills per KWH consumed.

The rates to National Southwire Aluminum shall be as follows:

The monthly delivery point rate shall be:

- (a) A demand charge of \$6.25 per kilowatt of billing demand.
- (b) Plus an energy charge of: 18.191 mills per KWH consumed.

T FUEL ADJUSTMENT CLAUSE FOR SPECIAL CONTRACTS

The energy charge in any month under the above schedule shall be increased or decreased by a fuel adjustment charge according to the following formula:

$$\frac{F^1}{P} = \text{rate applicable to each KWH sold}$$

Where  $F^1$  is the aggregate charge from the Corporation's wholesale power supplier for fuel adjustment; where P is the total KWH purchased. The rate resulting from this formula shall be applied to each kilowatt hour sold in the current month. The consumer shall receive a credit in each month equal to the inter-system power sales credit received by the Corporation from its wholesale power supplier attributable to the consumer's billing demand.

DATE OF ISSUE August 13, 1981

DATE EFFECTIVE August 13, 1981

ISSUED BY *Klean Stanley*

TITLE Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in Case Number 8286 dated August 13, 1981.



*C 3-82*

P.S.C. KY. NO. 5

ORIGINAL SHEET NO. 1

GREEN RIVER ELECTRIC CORPORATION

CANCELLING P.S.C. KY. NO. 4

FIRST REVISED SHEET NO. 1 & Part of

ORIGINAL 4

RULES AND REGULATIONS

T This schedule of rules and regulations is hereby made a part of all contracts for electric service received from Green River Electric Corporation, hereinafter referred to as the Corporation, and applies to all service received whether such service is based upon a contract, agreement, signed application, or otherwise. No employee or director of the Corporation is permitted to make an exception to rates or rules and regulations as are on file at the Corporation's office. All rules and regulations shall be in effect so long as they do not conflict with Public Service Commission Rules and Regulations.

REVISIONS

These rules and regulations may be revised, amended, supplemented, or otherwise changed from time to time by Board of Directors. Such changes, upon approval by the Public Service Commission, shall have the same force as the present rules and regulations.

T SERVICE AREA

The Corporation furnishes all electric power supplied in Hancock County; portions of Daviess, McLean, Ohio, Hopkins, Henderson, Webster, Muhlenberg and Breckinridge Counties.

The Corporation's service area is bounded on the north by the Ohio River and the service area of Owensboro Municipal Utility; on the east by Meade County R.E.C.C.; on the south by Kentucky Utilities Company, Pennyriple R.E.C.C. and Warren County R.E.C.C.; on the west by Henderson-Union R.E.C.C.

C AVAILABILITY

Electric service is available to any domestic, commercial or industrial consumer within the service area in accordance with the Corporation's policies.

In cases of domiciles deemed to be principal residences, the Corporation will extend service up to 1000 feet at its regular minimum rate. Subject to the provisions of PSC: Elec-1, Rule X, all other applications for service will require a contribution in aid of construction equal to the total estimated cost of installation, (plus estimated subsequent retirement costs for seasonal and temporary loads), exclusive of special equipment (transformers, meters). Three phase service is also available under this policy with the exception of commercial and industrial consumers which shall be negotiated on an individual basis in relation to investment to serve.

The system's primary voltages on three phase lines is 12.5 KV Wye; secondary voltages on three phase lines are 120/240, 120/208, 240/480 and 277/480. Single phase lines are 7.2 KV; secondary voltages are 120/240 and 240/480.

Stamp: PUBLIC SERVICE COMMISSION, FEB 27 1975, with signature and 'ENGINEERING DEPARTMENT' text.

Form with fields: DATE OF ISSUE (2/10/1975), DATE EFFECTIVE (3/1/1975), ISSUED BY (R. McLean), PRESIDENT, OWENSBORO, KENTUCKY, ADDRESS.

GREEN RIVER ELECTRIC CORPORATION

RULES AND REGULATIONS

N ✓ ELECTRICALLY HEATED HOMES

In order to provide electric service for electrically heated homes and to conserve energy, all applicants for electrically heated homes with main service in excess of 200 ampere shall be required to fill out load sheet specifying their load requirement and such load sheet shall be returned to the Corporation ten (10) working days prior to date service is required.

As a guideline in determining main service requirements, the heat loss calculation for a properly insulated home may be determined as follows:

- BASEMENT (BELOW GROUND LEVEL) . . . . . 4½ WATTS PER SQUARE FOOT
- FIRST FLOOR . . . . . 9 WATTS PER SQUARE FOOT
- SECOND FLOOR . . . . . 6 WATTS PER SQUARE FOOT

When installed, if electric heat demand exceeds 10% of the above calculations, the consumer may be required to reduce his heating installation or Corporation reserves the right to install demand meters and bill in accordance with published industrial demand charges.

EXCEPTIONAL CASES

The usual supply of electric service shall be subject to provisions of this tariff. Where special service-supply conditions or problems arise for which provision is not otherwise made, the Corporation may modify or adapt its supply terms to meet the peculiar requirements of such cases.

POWER FAILURE

The Corporation is responsible for power failure only when in control of the Corporation employees. No member is paid damages for equipment unless such damage is specifically found to be caused by an act of negligence on the part of the Corporation or its employees.

CORPORATION'S RIGHT TO DISCONTINUE SERVICE WITHOUT NOTICE

The Corporation reserves the right to discontinue the supply of electric service to any consumer or consumers without notice for any of the following reasons:

- A. For fraudulent representation as to the use of electric service.
- B. For and disapproval of consumer's equipment or installation on account of defects or hazardous conditions.
- C. For repairs or emergency operations.
- D. For unavoidable shortage or interruptions in the system's source of supply.
- E. Whenever such action is necessary to protect Corporation from fraud or abuse.
- F. Upon cancellation of contract.

FEB 27 1975

DATE OF ISSUE	2	10	1975	DATE EFFECTIVE	3	1	1975
	MONTH	DAY	YEAR		MONTH	DAY	YEAR
ISSUED BY	<i>W. Mills</i>			PRESIDENT	OWENSBORO, KENTUCKY		
	NAME OF OFFICER				ADDRESS		

3-82

FOR ALL TERRITORY SERVED

P.S.C. KY. NO. 5

ORIGINAL SHEET NO. 3

GREEN RIVER ELECTRIC CORPORATION

CANCELLING P.S.C. KY. NO. 4

ORIGINAL SHEET NO. 3 & Part of

ORIGINAL SHEET NO. 4

RULES AND REGULATIONS

CONSUMER'S RESPONSIBILITY

CONSUMER'S LIABILITY

Consumer assumes full responsibility for service upon his premises at and from the point of delivery thereof, and for wires, apparatus, devices and appurtenances thereon used in connection with service. Consumer shall indemnify, save harmless and defend the Corporation against all claims, demands, cost or expense for loss, damage or injury to persons or property in any manner directly or indirectly arising from, connected with or growing out of the transmission or use of current by consumer at or on consumer's side of point of delivery.

PROTECTION OF CONSUMER

Consumer shall protect the equipment of the Corporation on his premises and shall not interfere with or alter or permit interference with or alteration of Corporation's meters or other property except by duly authorized representatives of the Corporation.

Any loss or damage to the property of the Corporation due to or caused by or arising from carelessness, neglect or misuse by consumer or other unauthorized persons, the cost of the necessary replacement and repairs shall be paid for by consumer.

TAMPERING

If the meters or other property belonging to the Corporation are tampered or interfered with, the consumer being supplied through such equipment shall pay the amount which the Corporation may estimate is due for service rendered but not registered on the Corporation's meter and for such replacements and repairs as are necessary, as well as for costs of inspection, investigation and protective installations.

NOTICE OF TROUBLE

Consumer shall give immediate notice at the office of the Corporation of any interruptions or irregularities or unsatisfactory service and of any defects known to consumer.

Corporation may, as it deems necessary, suspend supply of electrical energy to any consumer or consumers for the purpose of making repairs, changes or improvements upon any part of its system.

Corporation shall make reasonable notice of such discontinuance to consumer.

CHECKED  
FEB 27 1975  
*[Signature]*

*C 3-82*

DATE OF ISSUE 2 10 1975 DATE EFFECTIVE 3 1 1975  
MONTH DAY YEAR MONTH DAY YEAR  
ISSUED BY *[Signature]* PRESIDENT OWENSBORO, KENTUCKY  
NAME OF OFFICER TITLE ADDRESS

GREEN RIVER ELECTRIC CORPORATION

RULES AND REGULATIONS

RESALE OF SERVICE

All purchased electric service on the premises of the consumer shall be supplied exclusively by the Corporation and the consumer shall not, directly or indirectly sell, sublet, assign and otherwise dispose of electric service or any part thereof, without consent of the Corporation.

LINE RELOCATIONS

When necessary to move or relocate Corporation's facilities for widening of highways, rural or local roads, telephone lines, as well as for individuals and incorporates, any relocation or removal that involves a cost of more than \$25 shall be paid by said party or parties. An estimate of the cost is prepared and agreed upon between the Corporation and authorized official or representative of party or parties desiring work to be done. With the exception of county road work in Corporation's service area, cost is based on labor, transportation, overhead and net material. The material cost is deleted from billing of county road work in Corporation's service area.

T This does not pertain to poles or other fixtures located on county or state rights-of-way, but only to such routes as are located on private property and on rights-of-way for which the Corporation has legal instruments for the purpose of constructing and operating its facilities.  
D

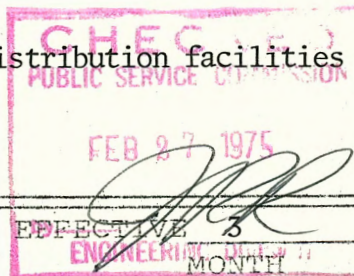
PRIMARY METERING

At any time the Corporation finds it is more desirable, it may at its own option and expense install primary metering equipment. The consumer will own and operate all facilities past the metering point.

T UNDERGROUND SERVICE

The Corporation will install underground distribution lines to a residential subdivision under the following conditions:

1. The subdivision being developed must consist of a tract of land divided into ten (10) or more lots for the construction of residential buildings or the land on which there will be constructed two (2) or more multiple occupancy buildings.
2. Developer or owner of subdivision may be required to advance to the Corporation an amount equal to an "estimated average cost differential", if any, between the average or representative cost of underground distribution systems in residential subdivisions and of equivalent overhead distribution systems within the utility's service areas.
3. The Corporation will construct underground distribution facilities adequate to render single phase 120/240 volt service.



*C3-82*

DATE OF ISSUE	<u>2</u>	<u>10</u>	1975	DATE EFFECTIVE	<u>3</u>	<u>1</u>	1975
	MONTH	DAY	YEAR		MONTH	DAY	YEAR
ISSUED BY	<u>W. Mills</u>			PRESIDENT	OWENSBORO, KENTUCKY		
	NAME OF OFFICER			TITLE	ADDRESS		

FOR ALL TERRITORY SERVED

PSC KY. NO. 5

FIRST REVISED SHEET NO. 5

CANCELLING PSC NO. 5

ORIGINAL SHEET NO. 5

GREEN RIVER ELECTRIC CORPORATION

RULES AND REGULATIONS

UNDERGROUND SERVICE (CONTINUED)

- 4. Three phase primary mains or feeders required within a subdivision to supply local distribution or to serve individual three phase loads may be overhead unless underground is required by governmental authorities or chosen by applicant, in either case, the differential cost of underground may be borne by the applicant.
- 5. Developer or successor in title shall grant a right-of-way satisfactory to the Corporation for the installation, operation and maintenance of its underground facilities.
- 6. If developer is required to pay estimated average cost differential as provided in paragraph 2, and if developer provides the secondary service lines to the residence from service pedestal located on easement; the Corporation shall credit the applicant fifty dollars (\$50) or the equivalent cost of an overhead service line to the applicant's meter base, whichever is greater. Service lines to house (provided by developer) shall be installed and ready for inspection at the same time as the residence. Trench is to be left open until inspection has been made. If the Corporation provides secondary service lines, applicant shall pay the "estimated average cost differential" between overhead and underground service.
- 7. For all developments that do not meet the conditions set forth in paragraph 1, underground distribution will be installed provided an advance to the Corporation is made in an amount equal to the difference between the Corporation's estimated cost of underground facilities and overhead facilities, which it would otherwise provide.
- N 8. Pursuant to its Order dated August 5, 1981, in Case No. 8291, the Public Service Commission has approved, as being fair and equitable to all members of the Cooperative, the following deviation from its Regulation 807 KAR 5:041E, Section 21, paragraph 6(a) and (c):

Green River does not charge residential and subdivision developers for underground service when it is determined that such facilities represent the most economically feasible method of providing service.

However, it is Green River's policy to require the developer to make a construction advance, equal to the estimated average cost differential between overhead and underground service, when extenuating circumstances adversely affecting the costs for underground service are involved. If a construction advance is required, same shall be based upon GREC current standard cost.

RECEIVED  
 Public Service Commission  
 SEP 09 1981  
 by *S. Ledmond*  
 RATES AND TARIFFS

DATE OF ISSUE August 13, 1981 DATE EFFECTIVE August 5, 1981

ISSUED BY *Alean Stanley* Manager Owensboro, Kentucky  
 TITLE ADDRESS

*C3-82*



FOR ALL TERRITORY SERVED

PSC KY. NO. 5

ORIGINAL SHEET NO. 5.1

CANCELLING PSC NO. \_\_\_\_\_

\_\_\_\_\_ SHEET NO. \_\_\_\_\_

GREEN RIVER ELECTRIC CORPORATION

RULES AND REGULATIONS

YARD LIGHT SERVICE

Provided existing facilities are utilized, consumers desiring service for yard lighting will be provided a unit at a mutually agreed location. Such service shall be furnished as provided in published tariff (MERCURY VAPOR LAMPS), which will include cost of installation and fixtures. When existing facilities are not utilized, consumer shall pay all costs, exclusive of cost of fixtures. Corporation will maintain the unit with the exception of losses due to vandalism, in which case the consumer shall pay all costs. Copy of agreement is included in Rules and Regulations.

CHECKED  
Public Service Commission  
SEP 08 1981  
by *B. Richmond*  
RATES AND TARIFFS

DATE OF ISSUE August 13, 1981 DATE EFFECTIVE March 1, 1975

ISSUED BY *Dean Stanley* Manager Owensboro, Kentucky  
TITLE ADDRESS

*C3-82*

RULES AND REGULATIONS

C TEMPORARY AND SEASONAL SINGLE PHASE SERVICES

Single phase extensions of a temporary nature, including oil fields, coal mines, etc. and single phase seasonal loads to serve barns, farm wells, ponds, lakes, campsites, etc., require consumer to provide a nonrefundable cash contribution toward construction, which shall be paid before construction begins. This contribution provides for investment cost on the following basis:

COST OF CONSTRUCTION AND RETIREMENT

1. Labor, overhead and cost of materials, plus one-half of construction labor and overhead for removal cost.  
Less twenty percent of material estimated reusable upon retirement.
2. Transformers will be furnished by the Corporation except where requirements are contrary to standard voltage, in such cases the transformer cost will be considered as materials as referred to above.
3. Corporation will retain ownership of these facilities and provide necessary maintenance of same.

No minimum is required other than that provided for in published tariffs. Seasonal service shall be defined as service to anyone or any establishment which is of a temporary nature. A service charge will be made in the amount of \$2.50 for disconnecting and \$2.50 for reconnecting such service.

Summer cottages where a consumer desires service connected through the summer months and disconnected through the winter months is considered a seasonal load.

ELECTRIC MOTORS

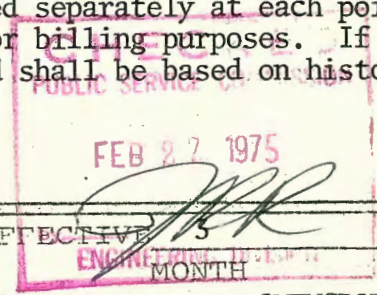
C Single phase motors larger than 10 h.p. will not be permitted except by written permission from the Corporation. When use is permitted, same shall be installed to use reduce voltage starting equipment.

D RECONNECTING AND DISCONNECTING EXISTING SERVICES

Upon request for service to be reconnected or disconnected, the Corporation advises the consumer that the reconnection or disconnection will be made within 48 hours. Service will not be furnished to former consumers until any indebtedness to the system for previous service has been satisfied.

T SEPARATE METER FOR EACH SERVICE

The Corporation will normally furnish a single meter at the point of connection to the consumer's premises. Any consumer desiring service at two or more separately metered points of connection to the system, shall be billed separately at each point and the registrations of such meters shall not be added for billing purposes. If mutually agreeable, monthly billings may be by contract and shall be based on historical information.



C 3-82

DATE OF ISSUE 2 10 1975 DATE EFFECTIVE 5 1 1975  
MONTH DAY YEAR MONTH DAY YEAR

ISSUED BY W. M. Miller PRESIDENT OWENSBORO, KENTUCKY  
NAME OF OFFICER TITLE ADDRESS

GREEN RIVER ELECTRIC CORPORATION

RULES AND REGULATIONS

METER TESTING

Rules and Regulations as set forth by Kentucky Public Service Commission are in effect. The Corporation charges a \$2 meter test fee for consumers requesting a special test if the meter proves to be within two percent accuracy. The consumer must sign an agreement for this charge before meter is removed for test. No other charges are made for meter testing.

T METER SOCKETS

Each consumer is required to furnish his own meter socket. This holds true in all cases except where the Corporation installs, at its own expense, current transformer metering.

APPLICATION FOR MEMBERSHIP

Application for Membership in the Corporation reads as follows:

The undersigned, who is not receiving central station service, hereby applies for membership in Green River Electric Corporation (hereinafter called the Corporation) and in consideration of the acceptance of this application agrees with the Corporation as follows:

1. The undersigned will pay forthwith to the Corporation a Membership Fee of Five Dollars (\$5).
2. As soon as electric energy shall be available, the undersigned will purchase monthly from the Corporation not less than the minimum amount of electric energy, which shall from time to time be determined by the Board of Directors of the Corporation and will pay therefor, and for all additional electric energy used by the undersigned, the price which shall from time to time be fixed therefor by the Board of Directors.
3. The undersigned grants to the Corporation the necessary rights, privileges and easements to construct, operate, replace, repair and perpetually maintain on the property owned or occupied by the undersigned, and in or upon all roads, streets or highways abutting said property, its line or lines for the transmission or distribution of electric energy and will execute and deliver to the Corporation any conveyance, grant or instrument which the Corporation shall deem necessary or convenient for said purposes or any of them. All service lines supplying the undersigned with electric energy and all switches, meters and other appliances and equipment constructed or installed by the Corporation on said property, except so much thereof, if any, as shall be paid for by the undersigned, shall at all times be the sole property of the Corporation; and the Corporation shall have the right of access to said property to repair and service and upon the discontinuance of service for any reason, to remove same.

DATE OF ISSUE	2	10	1975	DATE EFFECTIVE	3	1	1975
	MONTH	DAY	YEAR		MONTH	DAY	YEAR
ISSUED BY	<i>R. Miller</i>			PRESIDENT	OWENSBORO, KENTUCKY		
	NAME OF OFFICER				ADDRESS		

3-82

FOR ALL TERRITORY SERVED  
 P.S.C. KY. NO. 5  
FIRST REVISED SHEET NO. 8  
 CANCELLING P.S.C. KY. NO. 5  
ORIGINAL SHEET NO. 8

GREEN RIVER ELECTRIC CORPORATION

RULES AND REGULATIONS

APPLICATION FOR MEMBERSHIP (CONTINUED)

4. The undersigned shall have all rights and privileges granted to members under the Articles of Incorporation and Bylaws of the Corporation or any amendments thereto and will comply with and be bound by such Articles of Incorporation and Bylaws and all rules and regulations as may from time to time be adopted by the Board of Directors of the Corporation.
5. The acceptance of this application by the Corporation shall constitute an agreement between the Corporation and the undersigned upon the terms hereinabove set forth.

MEMBERSHIP FEES

A Membership Fee of \$5 is required of all new consumers, however, only one membership is required of those members with multiple accounts. The Membership Fee shall be refunded if all financial obligations are paid or shall be applied against any unpaid bills of the member at the time service is discontinued. This will automatically terminate the membership.

CONSUMER ADVANCE PAYMENT

Any person applying for electric service shall pay, in addition to the Membership Fee of \$5 and in advance of service being rendered, an amount equal to one month's average bill (definition of one month's average bill meaning the overall average bill per consumer of the Corporation, exclusive of large power contracts not covered by the Corporation's general tariff), but in no case less than \$20; unless however, said applicant for electric service shows evidence that the property to which service shall be extended is owned by applicant and that permanent living facilities have been or are in the process of being constructed thereon. In such case, the applicant shall be required to pay only the \$5 Membership Fee.

CLASSIFICATION OF CONSUMERS

Classification of consumers for accounting purposes is in accordance with prescribed REA Manual of Accounts.

METER-READING, BILLING AND COLLECTING

All meters with demand devices are read by Corporation. Other meters are read by Corporation on a staggered time basis. Corporation provides space on billing statement for consumer to record meter-reading at other times. The meter-reading is returned to Corporation at time payment is made and reading is used for next billing. In the event meter readings are not furnished by the consumer, a representative of the Corporation will obtain such for which there will be a \$5 service charge which shall be added to the consumer's next monthly bill.

Billing is prepared on basis of rates approved by Board of Directors and Public Service Commission.

Dates for meter-reading, billing, mailing of bills, payment due, mailing of delinquent notices and cutoffs are on the following page.

CHECKED  
 PUBLIC SERVICE COMMISSION  
 AUG 16 1977  
 by *MCK*  
 ENGINEERING DIVISION

DATE OF ISSUE	8	10	1977	DATE EFFECTIVE	9	1	1977
	MONTH	DAY	YEAR		MONTH	DAY	YEAR
ISSUED BY	<i>JL Miller</i>			PRESIDENT	OWENSBORO, KENTUCKY		
	NAME OF OFFICER				ADDRESS		

E.R.C. KY. NO. 5

FIRST REVISED SHEET NO. 9

GREEN RIVER ELECTRIC CORPORATION

CANCELLING E.R.C. KY. NO. 5

ORIGINAL SHEET NO. 9

RULES AND REGULATIONS

CYCLE	METER READING DATE	DATE BILLED	DUE DATE	DELINQUENT NOTICE MAILED	CUTOFF DATE
I	10	3	15	17	3
II	17	10	22	24	10
III	24	17	29	31	17
IV	1	24	6	8	24

CYCLE I - Daviess County and City of Whitesville

CYCLE II - Daviess, McLean and Part of Henderson Counties

CYCLE III- Hancock, Daviess, Breckinridge, and Ohio Counties and Cities of Lewisport and Hawesville

CYCLE IV - McLean, Daviess, Webster, Ohio, Hopkins and Muhlenberg Counties

**CHECKED**  
 Energy Regulatory Commission  
 MAR 7 1980  
 by B. Redmond  
 RATES AND TARIFFS

DATE OF ISSUE January 25, 1980 DATE EFFECTIVE February 24, 1980  
 MONTH DAY YEAR MONTH DAY YEAR  
 ISSUED BY J.R. Miller President and General Manager Owensboro, Kentucky 42301  
 NAME OF OFFICER TITLE ADDRESS

C 3-82

GREEN RIVER ELECTRIC CORPORATION

RULES AND REGULATIONS

DISCONTINUANCE OF SERVICE

After proper notice, the Corporation may refuse or discontinue service to an applicant or consumer in the event the applicant or consumer: (1) fails to comply with its rules and regulations or with State and municipal rules and regulations; (2) refuses or neglects to provide reasonable access to the premises; or (3) fails to make payment for service when due.

The Corporation shall, without advance notice, cut off or refuse service if a dangerous condition is found to exist on the consumer's or applicant's premises, provided the Corporation notifies the consumer or applicant immediately of the reason(s) for the discontinuance or refusal and the corrective action to be taken prior to restoration of service.

The Corporation may, without advance notice, cut off or refuse service to a consumer for fraudulent or illegal use of service.

If discontinuance is for nonpayment of bills, the consumer shall be given at least ten (10) days written notice, separate from the original bill, and cut off shall be effected not less than thirty (30) days after the mailing date of the original bill, unless prior to discontinuance, a residential consumer presents to the Corporation a written certificate signed by a physician, registered nurse, or public health officer that such discontinuance will aggravate an existing illness or infirmity on the affected premises, in which case discontinuance may be effected not less than thirty (30) days from the date the Corporation notifies the consumer, in writing, of State and Federal programs which may be available to aid in the payment of bills and the office to contact for such possible assistance.

BUDGET BILLING

Residential consumers may elect to sign an agreement with the Corporation for spreading the cost of electric service evenly over a period of not more than 12 months. The fixed amount determined by the Corporation shall be based upon the consumer's estimated annual usage rather than actual usage. At the end of the specified period, appropriate adjustments shall be made relative to any difference in the consumer's total payments and actual usage. Any resultant overpayment shall be refunded. Any resultant underpayment shall appear on the consumer's next following monthly bill and same shall be due on the date specified therein. It is understood that this equal payment plan will continue until either party notifies the other in writing or by telephone to discontinue the plan or change the budget amount.

ASSIGNMENT

Subject to these Rules and Regulations, all contracts made by the Corporation shall be binding upon and oblige and inure to the benefit of its successors and assigns.

NO PREJUDICE OF RIGHTS

Failure by the Corporation to enforce any of the terms of this tariff shall not be deemed as a waiver of its right to do so.

TAXES

Pursuant to the authority vested in KRS 139.210, there shall be added to the bill of all applicable consumers the Kentucky Sales and Use Tax imposed by KRS 139.200. The Utility Gross Receipts License Tax for Schools authorized by KRS 160.613 shall be added to all applicable consumer bills in accordance with KRS 160.617, which authorizes a rate increase for the school

CHECKED  
Kentucky Regulatory Commission  
MAR 7 1980  
*B Redmond*  
RATES AND TARIFFS

DATE OF ISSUE January 25, 1980 DATE EFFECTIVE February 24, 1980  
ISSUED BY *[Signature]* President and General Manager Owensboro, Kentucky 42301

*C-3-80*

GREEN RIVER ELECTRIC CORPORATION

RULES AND REGULATIONS

GREEN RIVER ELECTRIC  
YARD LIGHT LEASE AGREEMENT  
THE GREEN RIVER ELECTRIC CORPORATION

Hereinafter called the Corporation, and \_\_\_\_\_  
a Member of the Corporation, hereby mutually agree as follows:

1. Provided existing facilities can be utilized, Corporation will furnish and install at no expense to the Member a yard lighting unit; will make all necessary electrical connections and will furnish electricity for same which shall be controlled by a photocell to energize the unit.
2. In the event existing facilities cannot be utilized, the applicant shall be required to make a contribution to the Corporation in an amount equal to the estimated cost in excess of the lighting unit.
3. Corporation will maintain the unit with the exception of losses due to vandalism, in which case the consumer shall pay all costs.
4. The Member hereby agrees when necessary to furnish the location for the unit; to permit any tree trimming required for the conductors or unit installation and to pay for the foregoing service at the following rates:

NUMBER  
UNITS

- \_\_\_\_\_ MV-175 - \$36 per year (\$3 per month) plus applicable fuel cost adjustments for 75 KWH.
- \_\_\_\_\_ MV-400 - \$60 per year (\$5 per month) plus applicable fuel cost adjustments for 75 KWH.

5. The Member further agrees that all materials furnished by the Corporation may be removed at any time by the Corporation upon failure to pay the charges set forth herein.
6. Further, the Member agrees to protect the unit from damage so far as said Member is able.
7. It is mutually agreed that the materials furnished by the Corporation remain the property of the Corporation. The minimum such period of a new light shall be one (1) year, for which Member agrees to pay. If the light is transferred to another Member before the year is up, the first Member is released from the agreement. If light has been at location one year, same may be disconnected any date at the request of the Member.

Date \_\_\_\_\_

Contract Secured By \_\_\_\_\_ Address \_\_\_\_\_  
GREEN RIVER ELECTRIC CORPORATION

APPROVED BY \_\_\_\_\_  
ASSISTANT TO THE PRESIDENT

Member **RECORDED**  
**PUBLIC SERVICE COMMISSION**  
**FEB 27 1975**  
by *[Signature]*  
**ENGINEERING DIVISION**

DATE OF ISSUE 2 10 1975 DATE EFFECTIVE 3 1 1975  
MONTH DAY YEAR MONTH DAY YEAR

ISSUED BY *Orville* PRESIDENT OWENSBORO, KENTUCKY  
NAME OF OFFICER TITLE ADDRESS C 3 8

E.R.C. KY. NO. 5

FIRST REVISED SHEET NO. 12

GREEN RIVER ELECTRIC CORPORATION

CANCELLING E.R.C. KY. NO. 5

ORIGINAL SHEET NO. 12

RULES AND REGULATIONS

BUDGET BILLING AGREEMENT/EQUAL PAYMENT PLAN  
GREEN RIVER ELECTRIC CORPORATION  
OWENSBORO, KENTUCKY 42301

I, \_\_\_\_\_, would like the cost of my residential electric service spread evenly over a 12-month period. I understand that the estimated amount of my equal payments will be \$\_\_\_\_\_ per month, beginning \_\_\_\_\_ and ending \_\_\_\_\_. At the end of the specified period, I understand that appropriate adjustment shall be made in my account relative to any difference in the total of payments made and my actual usage, with any overpayment to be refunded, or the total of any underpayment billed to me on my next bill and which amount shall be due on the date specified therein.

It is understood that this equal payment plan will continue until either party notifies the other in writing or by telephone to discontinue the plan or change the budget amount. It is further understood that in the event service is disconnected because of failure to pay budget amount, the entire bill shall become due and payable before service is reconnected, and this budget plan shall terminate.

Signed \_\_\_\_\_

Address \_\_\_\_\_

Account No. \_\_\_\_\_

Phone No. \_\_\_\_\_

Place of Employment \_\_\_\_\_

CHECKED  
Energy Regulatory Commission  
MAR 7 1980  
by *B. Reston*  
RATES AND TARIFFS

APPROVED:  
GREEN RIVER ELECTRIC CORPORATION

DATE OF ISSUE	January 25	1980	DATE EFFECTIVE	February 24, 1980
ISSUED BY	<i>R. Miles</i>	President	MONTH DAY YEAR	Owensboro, Kentucky 42301
	NAME OF OFFICER	TITLE		ADDRESS

3-82



GREEN RIVER ELECTRIC CORPORATION

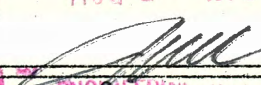
CANCELLING P.S.C. KY. NO. \_\_\_\_\_

SHEET NO. \_\_\_\_\_

RULES AND REGULATIONS

MOBILE HOME & TRAILER POLICY

1. All fees, including Membership of \$5, must be paid at time application for service is made.
2. Green River Electric will extend facilities up to 1000 feet at its regular minimum rate, providing applicant makes improvements and occupies mobile home. Subject to the provisions of PSC: Elec-1, Rule X, all applicants for service in excess of 1000 feet, will be required to make a contribution in aid of construction equal to the total estimated cost of installation, exclusive of special equipment, (transformers-meters).
3. For those mobile home applicants requesting service whereby improvements have not been made or home will not be occupied, the following policy shall apply:
  - (1) All extensions of up to 150 feet from the nearest facility will be made by Green River without charge.
  - (2) Extensions greater than 150 feet from the nearest facility and up to 300 feet shall be made provided the customer shall pay Green River a "customer advance for construction" of fifty dollars (\$50), in addition to any other charges required of all customers. This advance shall be refunded at the end of one (1) year if the service to the mobile home continues for that length of time.
  - (3) For extensions greater than 300 feet and less than 1000 feet from the nearest facility, Green River will charge an advance equal to the reasonable costs incurred for that portion of the service beyond 300 feet plus fifty dollars (\$50). Beyond 1000 feet the extension policies set forth in paragraph 2 above shall apply.
    - (a) This advance shall be refunded to the customer over a four (4) year period in equal amounts for each year the service is continued.
    - (b) If the service is discontinued for a period of sixty (60) days, or should the mobile home be removed and another not take its place within sixty (60) days, or be replaced by a permanent structure, the remainder of the advance shall be forfeited.
    - (c) No refunds shall be made to any customer who did not make the advance originally.

**CHECKED**  
 PUBLIC SERVICE COMMISSION  
 AUG 1 1975  


DATE OF ISSUE	8	11	1975	DATE EFFECTIVE	8	11	1975
	MONTH	DAY	YEAR		MONTH	DAY	YEAR
ISSUED BY	<i>D. D. D. [Signature]</i>			President	Owensboro, Kentucky		
	NAME OF OFFICER			TITLE	ADDRESS		

CB-82

GREEN RIVER ELECTRIC CORPORATION  
OWENSBORO, KENTUCKY 42301

FOR ALL TERRITORY SERVED

P.S.C. KY. NO. 5

FIRST REVISED SHEET NO. 12.2

CANCELLING P.S.C. KY. NO. 5

ORIGINAL  
SHEET NO. 13

RULES AND REGULATIONS

ENERGY EMERGENCY CONTROL PROCEDURES PLAN

The Public Service Commission of Kentucky, pursuant to KRS 278.040, has determined it to be both prudent and desirable that Green River Electric Corporation have available contingency plans prior to the onset of an emergency condition.

Pursuant to its order issued in Administrative Case No. 241, the Commission has approved Green River's Energy Emergency Control Procedures Plan as giving due consideration to the public health, safety, and welfare without undue prejudice or disadvantage to any customer. A copy of said Plan is available for public inspection at each of Green River's offices and places of business.



DATE OF ISSUE: April 15, 1981 DATE EFFECTIVE: March 31, 1981

ISSUED BY: William Stanley General Manager Owensboro, Kentucky 42301  
Name Of Officer Title Address

C 3/81